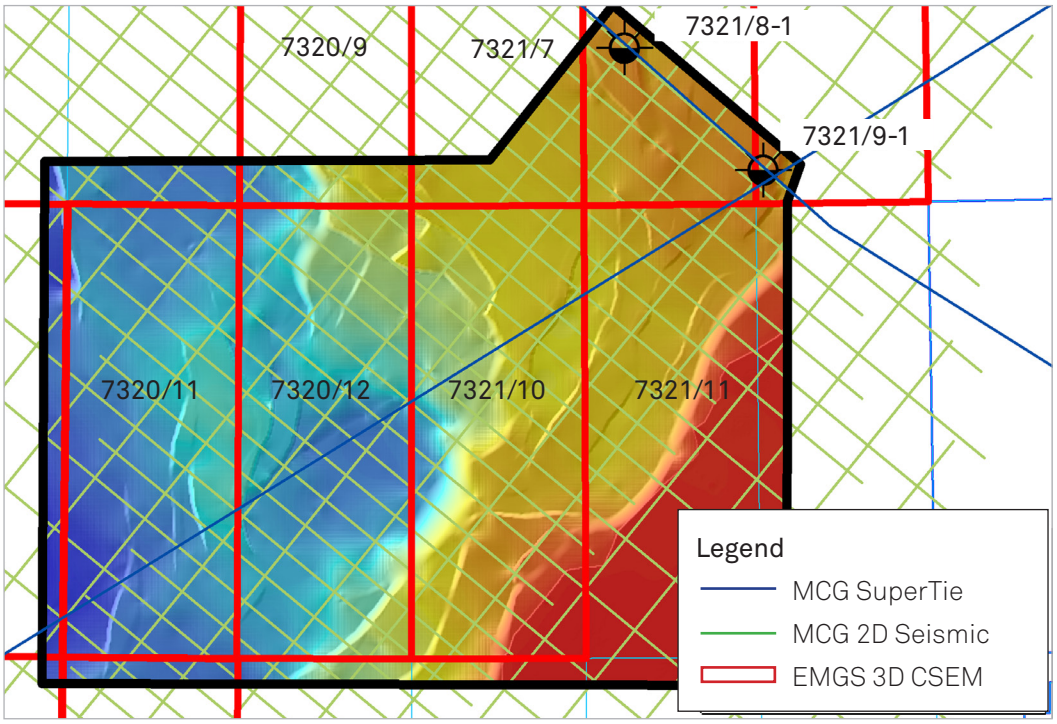
MultiClient Geophysical ASA

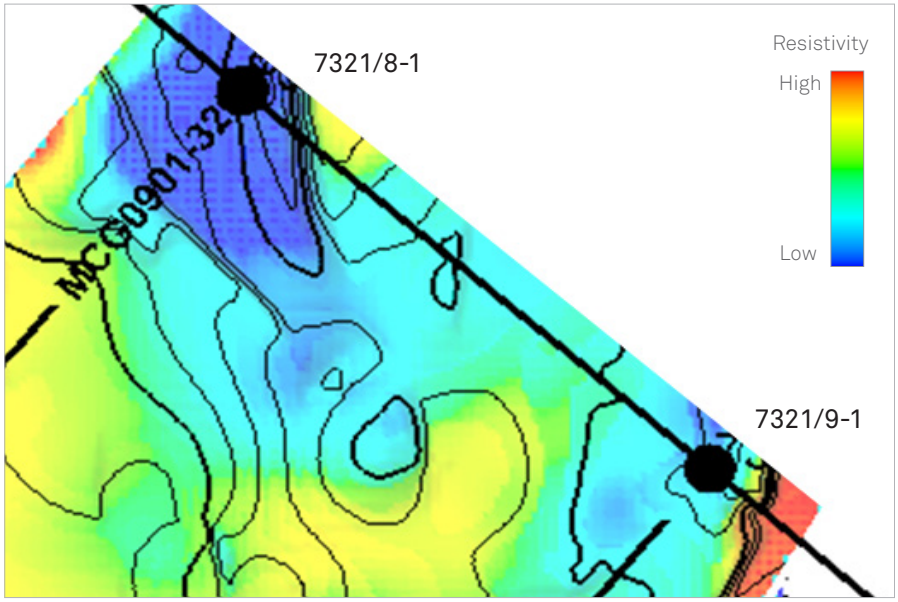
emgs

Product announcement:
Integrated seismic/EM interpretation now available



Right: Outline of the study area (black) together with available 3D CSEM and 2D seismic data. Map is Base Cretaceous interpreted on dense 2D seismic grid.

Below: Our CSEM data is tied to two neighbouring wells in order to calibrate the results.



An unique integration study is made available for the 22nd license round. We have interpreted prospective areas based on dense 2D seismic. Several closures are identified on depth converted horizons. 3D CSEM resistive anomalies are independently mapped and the combination of these interpretations give opportunities for improved risk assessment.

Deliverables:

Depth converted seismic horizons

3D resistivity cube

3D anomalous resistivity cube

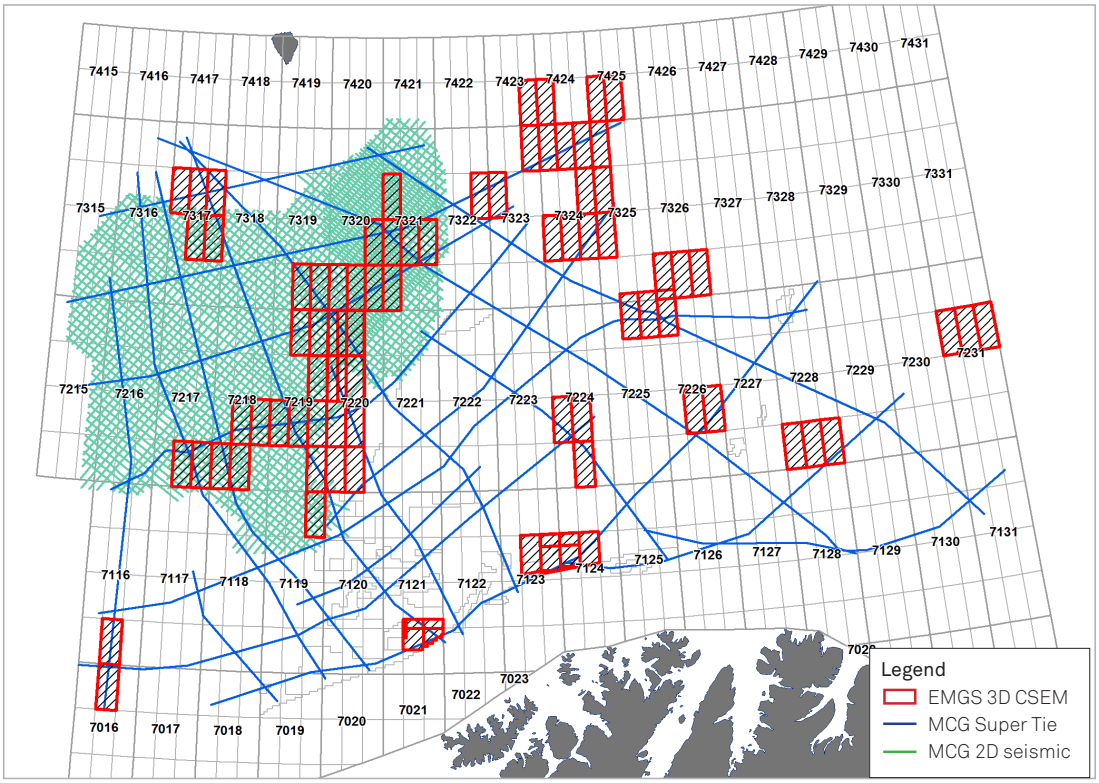
2D seismic lines

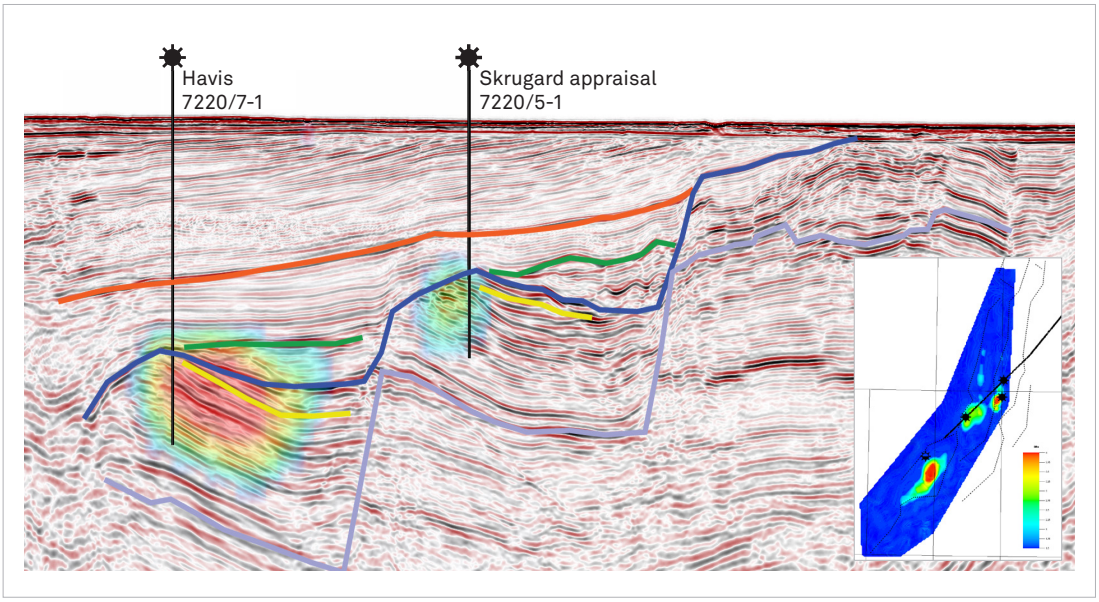
Report including maps and prospect identification

Data can be delivered as Petrel project

Seismic and EM Integration

Independent mapping of prospective areas based on 2D seismic and 3D CSEM can be integrated to perform risk assessment and block evaluation. MCG has 27,000 km of 2D seismic in acreage available for the 22nd round. EMGS has covered 31 blocks (~9,000km^2) from the round with 3D EM.





Example: EMGS 3D CSEM co-rendered with 2D seismic line from MCG showing the Skrugard appraisal and Havis well.

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